

RETIREMENT OF COAL-FIRED ELECTRIC GENERATING UNITS¹

As of February 25, 2017

- Since 2010, utilities have announced the retirement of a large number of coal-fired electric generating units.² In addition to units that are retiring, some coal-fired units are converting to natural gas, and a small number are converting to biomass or another fuel. Most of these retirements and conversions have been attributed to EPA policies, although other factors—such as low natural gas prices and market conditions—play a role too.³
- Table 1 lists 37 states with coal retirements and conversions that have been attributed to EPA policies. These retirements and conversions total 451 units and represent 75,400 megawatts (MW) of electric generating capacity. Approximately 13,000 MW (one-fifth of the total) are converting to natural gas, biomass, or another fuel. By the end of 2016, almost 51,000 MW of coal-fired electric generating capacity had retired or converted to another fuel because of EPA policies.
- Table 2 lists all announced coal retirements and conversions, **regardless of cause**, through 2030. (Table 2 includes the units in Table 1 plus additional retirements and conversions that have not been attributed to EPA policies.) Table 2 shows that 572 units totaling almost 99,000 MW are slated for retirement or conversion. These units are located in 43 states and represent more than 30% of the U.S. coal fleet that existed in 2010. Approximately 14,000 MW (slightly less than one-fifth of the total) are converting to natural gas, biomass, or another fuel.
- By the end of 2016, approximately 60,000 MW of coal-fired generating capacity had retired or converted due to all causes. Between 2017 and 2020, an additional 23,200 MW (87 units) are expected to retire or convert; the majority are due to EPA policies.⁴

¹ These retirements and conversions is based primarily on public announcements by the owners of the coal units. We also use other information sources that are highly reliable. These retirements and conversions are *not* based on modeling projections. We do not include small (less than 25 MW) cogeneration units.

² In 2010, according to EIA, the U.S. coal-fired electric generating fleet was comprised of 1,396 electric generating units located at 580 power plants for a total generating capacity of approximately 317,000 MW.

³ EPA policies include EPA regulations, as well as settlement agreements resulting from EPA's New Source Review enforcement activities.

⁴ Between 2017 and 2020, 57 units totaling 14,407 MW are expected to retire or convert due to EPA policies.

TABLE 1. Coal Units Closing or Converting Because of EPA Policies⁵

| | MW CLOSING OR CONVERTING | UNITS CLOSING OR CONVERTING |
|--------------------|--------------------------|-----------------------------|
| 1. Ohio | 6,421 | 40 |
| 2. Indiana | 6,129 | 34 |
| 3. Pennsylvania | 5,548 | 30 |
| 4. Alabama | 5,166 | 26 |
| 5. Michigan | 4,075 | 31 |
| 6. Kentucky | 3,471 | 16 |
| 7. Georgia | 3,249 | 15 |
| 8. Illinois | 3,076 | 14 |
| 9. Arizona | 3,072 | 7 |
| 10. North Carolina | 2,783 | 20 |
| 11. West Virginia | 2,740 | 18 |
| 12. Tennessee | 2,659 | 17 |
| 13. Virginia | 2,354 | 16 |
| 14. Minnesota | 2,150 | 15 |
| 15. South Carolina | 1,768 | 14 |
| 16. Missouri | 1,738 | 17 |
| 17. Colorado | 1,699 | 13 |
| 18. Arkansas | 1,659 | 2 |
| 19. Florida | 1,568 | 7 |
| 20. Iowa | 1,564 | 28 |
| 21. Oklahoma | 1,464 | 3 |
| 22. Massachusetts | 1,408 | 6 |
| 23. Texas | 1,399 | 3 |
| 24. New Mexico | 1,375 | 5 |
| 25. Maryland | 1,319 | 7 |
| 26. Wisconsin | 1,287 | 16 |
| 27. Mississippi | 706 | 2 |
| 28. Nebraska | 637 | 5 |
| 29. Oregon | 585 | 1 |
| 30. Louisiana | 575 | 1 |
| 31. Kansas | 478 | 6 |
| 32. New York | 475 | 3 |
| 33. Utah | 272 | 5 |
| 34. New Jersey | 268 | 2 |
| 35. Montana | 154 | 1 |
| 36. Wyoming | 49 | 4 |
| 37. South Dakota | 22 | 1 |
| 37 STATES | 75,362 MW | 451 UNITS |

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⁵ Most of the coal units listed in Table 1 are retiring; 77 units representing 12,938 MW are converting to natural gas, biomass, or another fuel.

TABLE 2. Coal Units Closing or Converting Regardless of Cause⁶

| | MW CLOSING OR CONVERTING | UNITS CLOSING OR CONVERTING |
|--------------------|-----------------------------|-----------------------------|
| 1. Ohio | 11,491 | 58 |
| 2. Indiana | 6,569 | 39 |
| 3. Illinois | 6,173 | 22 |
| 4. Pennsylvania | 5,737 | 33 |
| 5. Alabama | 5,166 | 26 |
| 6. Michigan | 4,500 | 39 |
| 7. North Carolina | 4,288 | 33 |
| 8. Georgia | 3,752 | 17 |
| 9. Kentucky | 3,471 | 16 |
| 10. Arizona | 3,072 | 7 |
| 11. Virginia | 2,836 | 21 |
| 12. West Virginia | 2,740 | 18 |
| 13. Nevada | 2,689 | 8 |
| 14. Tennessee | 2,659 | 17 |
| 15. Minnesota | 2,288 | 17 |
| 16. Utah | 2,072 | 7 |
| 17. Florida | 1,898 | 8 |
| 18. Iowa | 1,832 | 32 |
| 19. South Carolina | 1,768 | 14 |
| 20. Missouri | 1,755 | 18 |
| 21. Colorado | 1,745 | 14 |
| 22. Maryland | 1,704 | 9 |
| 23. Massachusetts | 1,663 | 8 |
| 24. Arkansas | 1,659 | 2 |
| 25. New York | 1,588 | 13 |
| 26. New Jersey | 1,543 | 6 |
| 27. Wisconsin | 1,525 | 23 |
| 28. Oklahoma | 1,464 | 3 |
| 29. Texas | 1,399 | 3 |
| 30. Washington | 1,376 | 2 |
| 31. New Mexico | 1,375 | 5 |
| 32. Montana | 768 | 3 |
| 33. Nebraska | 757 | 6 |
| 34. Mississippi | 706 | 2 |
| 35. Oregon | 585 | 1 |
| 36. Louisiana | 575 | 1 |
| 37. Connecticut | 566 | 2 |
| 38. Kansas | 478 | 6 |
| 39. Delaware | 360 | 4 |
| 40. North Dakota | 189 | 1 |
| 41. California | 129 | 3 |
| 42. Wyoming | 49 | 4 |
| 43. South Dakota | 22 | 1 |
| 43 STATES | 98,981 MW | 572 UNITS |

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⁶ Most of the coal units in Table 2 are retiring; 97 units representing 14,127 MW are converting to natural gas, biomass, or another fuel.